

BALES ENERGY ASSOCIATES

for the Ashby Highway Department DPW Building 2



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Energy Analysis of Measures
Through the
Massachusetts Clean Energy Center
Green Communities Program

Completed By:

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Introduction

Bales Energy Associates, an energy efficiency engineering firm, was contracted to provide an energy study for selected town-owned buildings in Ashby, Massachusetts. The study was funded through grant funds provided by Green Communities Program of the Massachusetts Clean Energy Center. The building evaluated in this report is Building 2 of the Highway Department, the auxiliary, slightly older structure used for vehicle & equipment storage, which is located on 92 Breed Road.

Bart Bales, PE, MSME, senior engineer at BEA, visited the site, reviewed energy usage & billing information, examined relevant equipment and systems, and developed energy analyses and recommendations with regard to each building's energy related systems.

Given the nature of the funding process for the Green Communities Program, a preliminary site visit identified specific measures for inclusion in the current report. Other potential measures indentified in the course of this study have been noted and may be considered for evaluation for future Green Communities grant applications.

Note: Through the course of this study, BEA has evaluated specific system improvement opportunities including building enclosure, HVAC, controls, domestic hot water and other mechanical and electrical systems. This analysis was completed to a level sufficient for recommending and calculating potential energy and dollar savings and for estimating costs for recommended energy system improvements to aid the client in making an informed decision on implementation of the recommendations provided.

Disclaimer: An added design phase for development of final design documents for construction implementation is assumed and recommended to follow this report. This study may be used as a starting point with supporting information for development of final system design and specification documents. Verification of all field measurements and recalculation of all heat load and final system sizing calculations are the responsibility of the final designer of record. Design implementation may be accomplished by any of the following methods: plan-specification-bid process or performance specification-design-build process.

Executive Summary

Energy Conservation Opportunities Evaluated

During the proposal and contracting process, specific energy conservation measures needing evaluation were identified at each facility. ASHRAE Level II calculations were completed for all measures evaluated.

Heating and enclosure system improvements were the focus of the study at this facility of the Ashby Highway Department.

Key conclusions are the following:

- **1. Enclosure Improvements** can substantially reduce the building's heat loss characteristics. Recommendations include:
 - Replace missing and damaged wall insulation with R-13 fiberglass.
- 2. Heating System Improvements:
 - Replace the existing furnace with:
 - 1. A propane-fired, condensing unit heater: Installed in and provide heat for the garage bay area.
 - 2. A propane-fired, direct-vent wall heater: Installed in the 'old office' section of the building.

The costs, savings, and economic payback for these energy conservation measures are presented in the following Executive Summary Chart. The calculations supporting each measure are included in the appendices.

Executive Summary Chart

	Natural Gas per therm	Propane \$2.05 per gal	Oil \$3.30 per gal		ectricity er kWh					ve Summar									
	Me	asure Descrip	tion			Fuel Energy	,	Annual		Full C	ost					Incremental (ost D	ifferenc	e *
Measure	(RTM = Re	newable Therma	Measure)	Av	ailable	Savings	9	Savings				After]	Incentive					After	Incentive
#	(ECM = Ene	ergy Conservatio	n Measure)	Ince	entive (\$)	(% of base)		(\$ / yr)	Cost (\$)	Payback (yrs)	(Cost (\$)	Payback (yrs)		Cost (\$)	Payback (yrs)	Co	st (\$)	Payback (yrs)
ECM 1	Wall Insulation	n & Air Seali	ng	\$	-	25%	\$	1,461	\$ 3,291	2.3	\$	3,291	2.3		\$ 3,291	2.3	\$	3,291	2.3
ECM 2	Space Heatin	g: Propane-fir	ed Heaters	\$	-	16%	\$	1,159	\$ 12,675	10.9	\$	12,675	10.9		\$ 9,690	8.4	\$	9,690	8.4
			Totals:	\$		41%	\$	2,620	\$ 15,966	6.1	\$	15,966	6.1		\$ 12,981	5.0	\$	12,981	5.0
														*	Incremental = (F	ull Cost) - (Replacen	ent-In	-Kind of E	xisting)

			Fuel Energ	y Impact	- 1			
		Natural Gas	Propane	Oil	Electricity			
		100.0	92.5	138.7	3.413			
		kBtu / therm	kBtu / gal	kBtu / gal	kBtu / kWh			
	Baseline Energy Use	Natural Gas	Propane	Oil	Electricity	Fuel Energy		
	Space Heating			1,746		242,219		
	Measure Description		Fuel Usage Af	er Measures		Fuel Energy	Fuel Energy	Savings
Measure	(RTM = Renewable Thermal Measure)	Natural Gas	Propane	Oil	Electricity	Use	Savings	As % of
#	(ECM = Energy Conservation Measure)	(thomas / vin)	(gal/yr)	(aal/xm)	(LWI) />	(kBtu / yr)	(kBtu / yr)	Baseline
π	, 03	(therm/yr)	(gai/yi)	(gal/yr)	(kWh/yr)	(KBtu / y1)	(KBtu / y1)	Dascinc
#	,	(tiletili/ yl)	(gai/ yi)	(gai/ yi)	(KW fi / yr)	(KBtu / y1)	(KDtu / y1)	Dascinic
ECM 1	Wall Insulation & Air Sealing	(therm/yr)	(gai/ yi)	1,304	(KW fi / yr)	180,897	61,322	25%
		(therm/yr)	1,537		(kWn/yr)			
ECM 1	Wall Insulation & Air Sealing	(memi/yi)			(kWii / yr)	180,897	61,322	25%

Existing Conditions

Facility Description

This building of the Highway Department serves mainly as a garage/storage facility for vehicles and equipment and is occasionally used for maintenance work as necessary. The vehicle fuel tanks and pumps are located immediately next to this building. The old office, currently functioning as the mechanical room of the building, needs to be heated to protect some equipment from damage which would result from freezing. It is a single story building built on a concrete slab.

Utility Energy Use

Utility data for a multi-year period was collected. Data for the reference year used, May 2013 - April 2014, is tabulated and reported in the appendices. The electrical usage was 1,453 kWh and the #2 fuel oil consumption was 1,971 gallons for that time period. These utility/fuel values result in annual totals of 278,308 kBtu and 145 kBtu/ft².

Building Enclosure

The building has a low sloped, asphalt shingled roof over a ceiling insulated with foil-faced fiberglass between the rafter bays. Exterior walls are a wood frame structure set on top of a small stone wall extending a few feet up from the concrete slab. There was fiberglass insulation in the walls at one time, though most had been removed by the time of the site visit. The limited insulation that still remained was in very poor condition. (For the purposes of the energy calculations in this report, the walls were assumed to be un-insulated.) There are a small number of single paned windows spaced throughout. The building has three overhead garage bay doors. The overhead doors are older, poor efficiency wood doors with little to no insulating value.

Below is a picture taken of the interior of the garage bays heated with the oil furnace.



Recommendation: Replace Wall Insulation

Bales Energy Associates recommends re-insulating al walls with new R-13 fiberglass insulation. This will be installed in the typical manner, between wood framing members. Also, given the nature of the work conducted in this space, BEA recommends consideration of installation a tear-resistant, reinforced membrane over the fiberglass, across the framing members, to aid in prolonging the life of the new insulation. Prior to the installation of the added insulation, BEA recommends air sealing to reduce air infiltration into the conditioned space from outside. In addition, BEA recommends replacing any missing or damaged ceiling insulation. (Most of the ceiling insulation in the main bays was in place, though there were areas in the old office space (where the furnace is currently located) where the insulation had fallen.)

Heating, Ventilating & Air Conditioning Systems

Heating System

The secondary DPW building is served by an oil-fired hot air furnace. The unit is a Metromatic MFG Co. furnace (model: LB-200) with a rated fuel input of 1.75 GPH, producing an output of 204 kBtu/hr that results in an efficiency of approximately 83%.

The design heat load for the entire facility, in its existing condition, was modeled at approximately 136,000 Btu/hr. System sizing for the new heating equipment was based upon the heat load after the enclosure measures were implemented.

Heating Distribution

The heating distribution system consists of hot air supply and return ducting.

Cooling System

There is currently no cooling equipment used in this facility.

Temperature & Ventilation Control System

The existing thermostat control is a manually adjusted thermostat. The staff indicated a consistent, year-round set point of 58°F for the system.

Domestic Hot Water (DHW) System

There is no DHW use in this building.

APPENDICES

UTILITY INFORMATION

May 2013 - Apr 2	014	B	illed Ene	rav Use	Table fo	r Electricity	& Fuel
may 2010 Apr 2	VIT		ilica Elic	igy ooc	Table 10	Licotifolity	<u>u i uci</u>
Building Name	Highway Dep	t - Building 2					
Owner	Town of Ashb	y					
	Electricity	Delivery	Supplier	Electricity	Oil	Oil	Energy \$
Month	KWH	Charged \$	Charged \$	Total \$	Gallons	\$	Totals
May 2013	30	\$12	\$2	\$14			\$14
Jun	9	\$9	\$1	\$10			\$10
Jul	23	\$11	\$2	\$13			\$13
Aug	28	\$12	\$2	\$14			\$14
Sept	28	\$12	\$2	\$14			\$14
Oct	24	\$13	\$2	\$15			\$15
Nov	117	\$13	\$9	\$23	211.6	\$676	\$699
Dec	194	\$14	\$17	\$31	372.4	\$1,226	\$1,258
Jan 2014	281	\$15	\$26	\$41	484.0	\$1,624	\$1,665
Feb	313	\$15	\$29	\$44	421.5	\$1,442	\$1,486
Mar	296	\$16	\$27	\$43	362.0	\$1,166	\$1,209
Apr 2014	110	\$16	\$10	\$27	119.3	\$378	\$404
·	_						
Annual (Units)	1,453	\$158	\$75	\$288	1,971	\$6,513	\$6,801
Heating Season (Units)	1,335	\$102	\$121	\$223	1,971	\$6,513	\$6,736
Annual (\$/Unit)		\$0.15	\$0.07	\$0.20		\$3.30	
Heating Season (\$/Unit)		\$0.11	\$0.13	\$0.17		\$3.30	
	Electricity				Oil	Energy Use	
	kBtu				kBtu	Totals (kBtu)	
Annual (kBtu)	4,958				273,350	278,308	Energy \$
Heating Season (kBtu)	4,555				273,350	277,905	Totals
J ,/	·	,		_	, -	Totals (kBtu/sf)	(\$/sf)
Annual (kBtu/sf)	2.6				142.4	145.0	\$3.54
Heating Season (kBtu/sf)	2.4				142.4	144.8	\$3.51
Building Name	Highway Dep	t - Buildina 2			Heated	Square Footage	1,919

BUILDING HEAT BALANCE

	BASELINI	E:	HEAT BA	LANCE
GAINS AND L	OSSES	TING SEASO	N*1E6	
CONDUCTION	N LOSSES	-153.6		
INFILTRATIO	N LOSSES		-31.4	
VENTILATION	N LOSSES		0.0	
SOLAR GAIN			11.2	
OCCUPANT C	GAIN		0.0	,
ELECTRICAL	GAIN		4.3	•
NET HEAT	ING DEMA	ND	-169.4	
	Net Heating	/Energy	Seasonal	
	Demand	Required	Efficiency	
	(MMbtu)	%		
	169.4	242.2	70%	

BASELINE:		Temperatu	Temperature & Schedule Information						
	Bı	uilding Name:	Highway Dept -	Building 2					
Total Heating Days	212			Floor SF					
Outdoor Winter Temperature	35			1,919					
				Htg					
				Htg System		Occ Leve			
Wing name	Occupied	Unoccup	ied Temp.	e					
Wing name	Occupied	•	ied Temp.	System Occ. Hrs	Schadula	Occ Level Heating			
Wing name Whole Facility	Occupied Temp. 58	Unoccup Night	ied Temp. Off days	System	Schedule 5 days per week				

			COLIDA		00000		
	BASELINE:		CONDU	CTION L	OSSES		
		T	HOLDCA	DAYCI	TEMD	LOSSES	Ck
			HOURS/	DAYS/	TEMP	LOSSES	Sub
#	Zone	UA	DAY	-	DIFF	(* 1E6)	Totals
1	Whole Facility	1,312	8	151	23	36	
	•	1,312	16	151	23	73	
		1,312	24	61	23	44	153.6
	Total UA	1,312		Con	duction 7	Total	153.6

	BA	SELINE:		INFILTE	RATION 1	LOSSES			
			0.6						
				HRS/	DAYS/		TEMP	LOSSES	Sub
#	Zone	VOLUME	ACH	DAY	YR	0.018	DIFF	(* 1E6)	Totals
1	Whole Facility	23,892	0.60	16	151	0.018	23	14.3	
		23,892	0.60	24	61	0.018	23	8.7	
	Occ.	23,892	0.70	8	151	0.018	23	8.4	31.4
						Infi	ltration T	otal	31.4

ENCLOSURE MEASURE

	Summary of E	nergy Saving	s		
ECM 1	Wall Insulation	& Air Sealing)		
	Baseline	After ECM 1	Savings	Reduction	
Net Building Demand (MMBtu/yr)	169.4	126.5	42.89	25.3%	
Existing Seasonal System Efficiency	70%	70%			
Fuel Energy Usage (MMBtu/yr)	242.2	180.9			
Energy Savings	% Reduction	Fuel Use	Gallons Saved	\$/Unit	\$ Saved
<u> </u>	25.3%	1,746	442	\$3.30	\$1,461
			To	otal Savings	\$1,461
	Cost	Savings	Payback (yr)		
	\$3,291	\$1,461	2.3		
	· ,	· · · · · · · · · · · · · · · · · · ·		J	
Note:					

Insulate Walls of Garage Bays	791	sq.ft.	
	Depth (in.)	R-value	Cost (\$)
Fiberglass Batt	3.5	13	\$ 2,435
			\$ -
Air Sealing			\$ 285
		Subtotal	\$ 2,720
	Col	ntingency	\$ 272
		Subtotal	\$ 2,992
	Contractor	Oversight	\$ 299
		TOTAL	\$ 3,291

HEATING SYSTEM MEASURE

ECM # 2			ting: Propane-fir					
	1	Hig	hway Dept - Buildii	ng 2		7		
Fuel Rate (\$/gallon)			1		Propane Rate (\$/gallon)			
\$3.30	Existing Condition:			New Condition:	\$2.05			
	Space Heating			Space Heating	Space Heating			
Equipment Type	Furnace			Unit Heater	Wall Heater			
Furnace #	1			1	1			
Make	Metromatic			Modine	Rinnai			
Model	LB 200			PTC 110	EX17C			
Туре	Atmospheric			Condensing	Concentric/Direct-vent			
Heating Medium	Air			Air	Air			
Control Mode				Modulating				
Output kBtu/Hr	204			102	13.7			
Steady State Eff	84%			93%	82%			
Input kBtu/Hr	243			110	16.7			
Seasonal Eff	70%			90%	80%			
Percentage of Load	187%			94%	13%			
Re	eplacement-In-Kind Co	sts	I	nstalled System Cost	s			
Furnace	\$2,985	C	Condensing Unit Heater	\$3,375				
	·	D	irect-vent Wall Heater	\$1,600				
			Propane Line Piping		-			
			Tropune Line Tiping	\$5,275	Materials Subtotal			
	T4-11-4	. Il. P D	- 6 E					
	Installation	i including Kemoval	of Existing Equipment	Subtotal				
				\$10,475	Subtotal			
			Contingency	\$1,048				
				\$11,523	Subtotal			
			Contractor Oversight	\$1,152				
Totals	\$2,985		Total:	\$12,675				
	Annual	Projected			Peak	Provide (#)		
Summary of	Building	Oil	New		Space	2		
Existing	Operating	Usage	Propane		Heating	Heaters @		
8		8	-	Engl	8			
Building-Related	Load	After ECM 1	Usage	Fuel	Load	106%		
Heat Loads	(kBtu/year)	Gallons	Gallons	Cost	(kBtu/hr)	of design Load		
Space Heating Load	,	1,304		\$4,310	109	116		
	126,537		1,537	\$3,151				
			Savings \$	\$1,159				
		Cost	Savings	Payback				
Full Equipment Cost Basis:		\$12,675	\$1,159	10.9				
Tan Equipment Cost Dusis.		Ψ12,070	Ψ1,107	10.7				
L	200	φο (00	¢1.150	0.4				
Incremental Equipment Cost Di	iiierence:	\$9,690	\$1,159	8.4				

GREENHOUSE GAS EMMISSIONS

		Greenhous	e Gas (G	HG) Impa	ct			
	Baseline Fuel Usage	Natural Gas	Propane	Oil	Electricity	MT eCO2		
	Space Heating			1,746		18		
	Measure Description	Fuel Us	age After Mo	easures		GHG	GHG	Savings
Measure	(RTM = Renewable Thermal Measure)	Natural Gas	Propane	Oil	Electricity	Emmissions	Savings	As % of
#	(ECM = Energy Conservation Measure)	(therms / yr)	(gal/yr)	(gal/yr)	(kWh/yr)	(MT eCO2)	(MT eCO2)	Baseline
ECM 1	Wall Insulation & Air Sealing			1,304		13	5	25%
ECM 2	Space Heating: Propane-fired Heaters		1,537			8	5	29%
						Totals:	10	55%

GHG Emmissions		
10.3	MT eCO2 / 1,000	gallons of #2 Fuel Oil
5.3	MT eCO2 / 1,000	gallons of Propane (LPG)
14.1	MT eCO2 / 100	short ton of wood pellets (2,000 lbs.)
333.7	MT eCO2 / 1,000,000	kWh of electricity
per Clean Air Cool Planet Campus Carbon Calculator (2013 value)		